Iroquois would deliver up to 5,000 Mcf per day of NYSEG's current contract quantity at the proposed delivery point. It is asserted that the deliveries would have no effect on Iroquois' peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Lois D. Cashell,

Secretary.

[FR Doc. 97–26471 Filed 10–6–97; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP97-104-005]

## Kentucky West Virginia Gas Company, L.L.C.; Notice of Proposed Changes In FERC Gas Tariff

October 1, 1997.

Take notice that on September 26, 1997, Kentucky West Virginia Gas Company, L.L.C. (Kentucky West) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets to become effective November 1, 1997:

Second Revised Sheet No. 119 Second Revised Sheet No. 120 First Revised Sheet No. 120A First Revised Sheet No. 120B First Revised Sheet No. 134 First Revised Sheet No. 135 First Revised Sheet No. 136 Second Revised Sheet No. 137 Second Revised Sheet No. 171 Third Revised Sheet No. 172

Kentucky West states that the purpose of this filing is to comply with the Commission's June 25, 1997 in the captioned docket, and to implement the business practices standards which were adopted in Order No. 587–C.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Lois D. Cashell,

Secretary.

[FR Doc. 97–26481 Filed 10–6–97; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP97-779-000]

### K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

October 1, 1997.

Take notice that on September 26, 1997, K N Interstate Gas Transmission Co. (Applicant), P.O. Box 291304, Lakewood, Colorado 80228, filed in Docket No. CP97–779–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate two new delivery taps, under blanket certificate issued in Docket No. CP83–140–000, et al.,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant proposes to construct two new delivery taps located in Dawson and Buffalo Counties, Nebraska, which will be added as delivery points under an existing transportation agreement between Applicant and K N Energy Inc. (KNE). These proposed delivery points will be used by KNE to facilitate the delivery of natural gas to direct retail sales customers.

Applicant further states that these two taps were mistakenly installed and gas service has commenced through one of the delivery taps. At the request of the domestic retail customer of KNE, who is receiving gas service, Applicant requests that such service continue while this prior notice is under consideration, since economic and physical hardship to the customer would result if service were discontinued.

The Buffalo County, Nebraska delivery point will serve a commercial customer approximately 6 Mcf on a peak day and 360 Mcf annually; and, the cost of the valve and tap was estimated at \$1,500. The Dawson County, Nebraska delivery point will serve a domestic customer approximately 4 Mcf on a peak day and 216 Mcf annually; and, the cost of the valve and tap was estimated at \$1,500. Applicant states that construction of the proposed delivery point is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the service proposed herein without determent or disadvantage to Applicant's other customers. Applicant holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP89-1043-000.2

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

## Lois D. Cashell,

Secretary.

[FR Doc. 97–26474 Filed 10–6–97; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP97-81-005]

## K N Interstate Gas Transmission Co.; Notice of Tariff Filing

October 1, 1997.

Take notice that on September 26, 1997, K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1–A, the following tariff sheets:

<sup>&</sup>lt;sup>1</sup> See, 22 FERC ¶ 62,330 (1983).

<sup>&</sup>lt;sup>2</sup> See, 48 FERC ¶ 61,159 (1989).